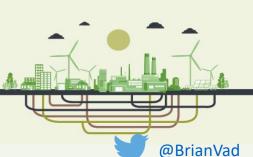
KEYNOTE: ROADMAP FOR NET ZERO EMISSIONS WITH KNOWN TECHNOLOGIES

Keeping our cities sustainably warm - Inspiring the Efficient Renewal of District Heating for the Just Transition

Brian Vad Mathiesen, Aalborg University November 12 2020, Brussels - Online









IN-DEPTH ANALYSIS IN SUPPORT OF THE COMMISSION COMMUNICATION COM(2018) 773

A Clean Planet for all A European long-term strategic vision for a prosperous, modern, competitive and climate neutral economy



Positives

- •A large variety of scenarios
- •Two net zero emission scenario
- More details within buildings and industry

Scenario problems

- •Very high ambition in all scenarios with regards to energy efficiency in buildings
- •No district heating implemented
- Politically driven scenarios for gas
- •Claim to make "optimal systems"

Tool problems

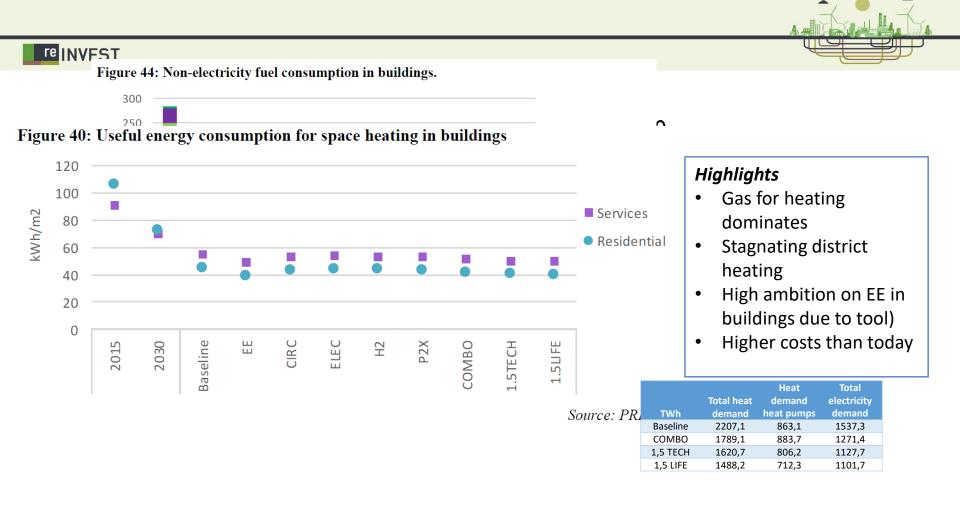
- •5 year time steps (until 2070 focus on 2050)
- partial equilibrium modelling system that simulates an energy market
- Investment optimisation (with limits e.g. wind and nuclear)
- •No clear distinction between private/business economy and socioeconomy.



Energy Storages



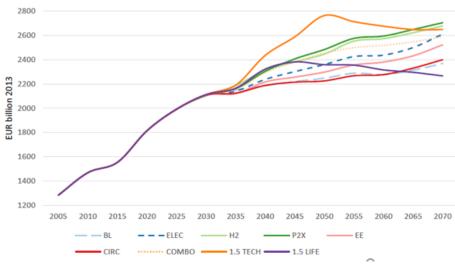
About 100 TWh batteries in all scenarios - annual costs ~ 900 billion EURO



Total system costs

Table 10: Average annual investment by scenario (billion EUR 2013 over the 2031-2050 period; baseline for 2021-2030 is also shown).

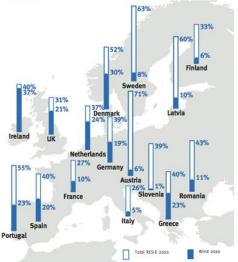
		Baseline 2021-2030	Baseline	E	CIRC	ELEC	H2	P2X	COMBO	1.5 TECH	1.5 LIFE
	<u>Supply</u>	<u>115</u>	<u>113</u>	<u>133</u>	<u>154</u>	<u>190</u>	<u>184</u>	<u>233</u>	<u>210</u>	<u>246</u>	<u>201</u>
	Power grid	59.2	71.3	80.7	91.0	110.3	91.1	95.3	99.4	102.8	90.3
	Power plants	53.9	40.2	50.5	60.3	76.8	86.6	107.9	93.6	120.3	93.9
	Boilers	1.7	1.3	1.1	1.8	1.9	1.0	0.6	0.7	0.8	0.6
	New carriers	0.1	0.3	0.9	0.9	1.0	5.5	28.9	16.2	21.9	16.5
	<u>Demand</u> <u>exc. trans.</u>	<u>281</u>	<u>264</u>	<u>335</u>	<u>285</u>	<u>285</u>	<u>270</u>	<u>271</u>	<u>312</u>	<u>330</u>	<u>318</u>
	Industry	18.1	11.1	35.6	13.2	13.6	13.2	13.8	26.3	28.1	22.3
	Residential	198.9	199.4	235.1	211.6	214.4	198.9	198.1	218.3	225.9	227.7
	Tertiary	64.3	53.7	63.8	60.3	57.0	58.0	59.5	67.1	76.0	67.8
	<u>Transport</u>	<u>685</u>	<u>813</u>	<u>857</u>	<u>837</u>	<u>881</u>	<u>907</u>	<u>843</u>	<u>881</u>	<u>904</u>	<u>847</u>
	<u>TOTAL</u>	<u>1081</u>	<u>1190</u>	<u>1325</u>	<u>1276</u>	<u>1356</u>	<u>1361</u>	<u>1347</u>	<u>1402</u>	<u>1480</u>	<u>1366</u>
	(TOTAL exc. trans.)	(396)	(377)	(468)	(439)	(475)	(454)	(504)	(522)	(576)	(519)



Source: PRIMES.

The European Union is a world leader in the deployment of renewable energy.

2020 Renewable Electricity Targets Across the EU

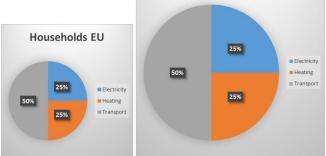


Solutions on the table

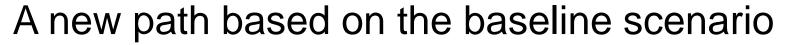
- 1. Interconnectors and trading (infrastructure investments)
- 2. Flexible electricity demands and smart grids (batteries and single string supply)
- 3. Integrated efficient Sma

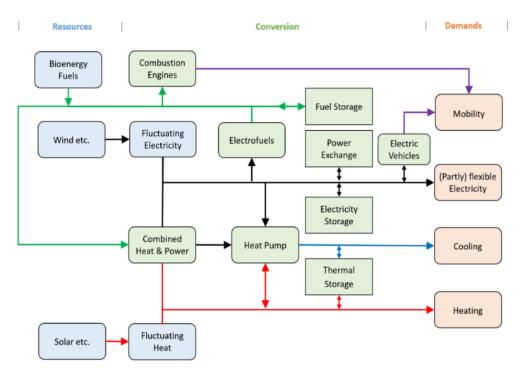






Households US





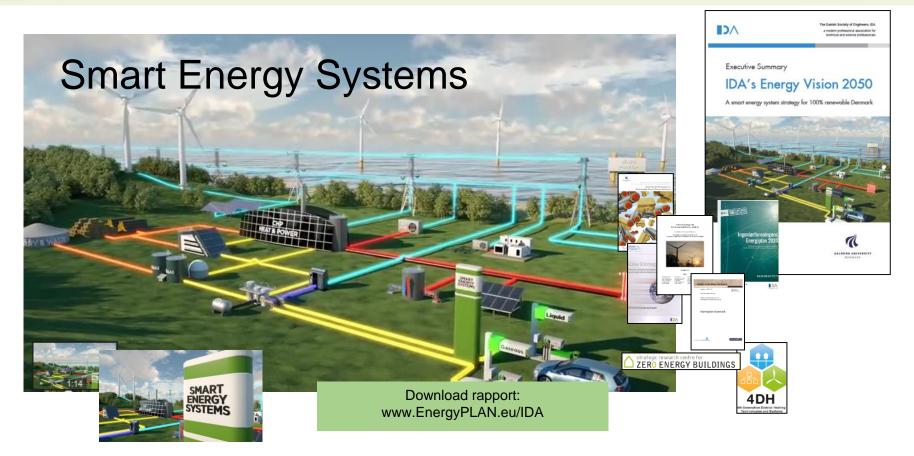
Other technology pathways using Smart Energy Systems

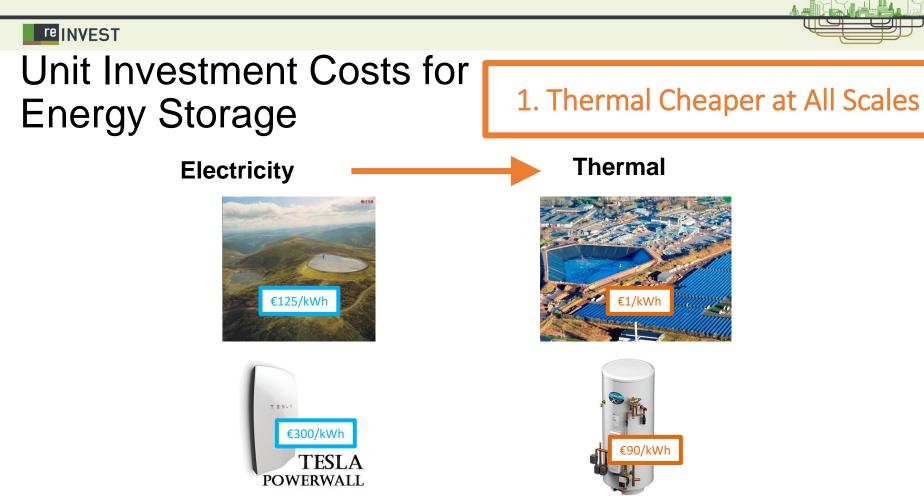
- Balance of energy savings and energy supply
- Use of electrofuels
- End use of gas
- Types of storages
- Can we manage without nuclear?

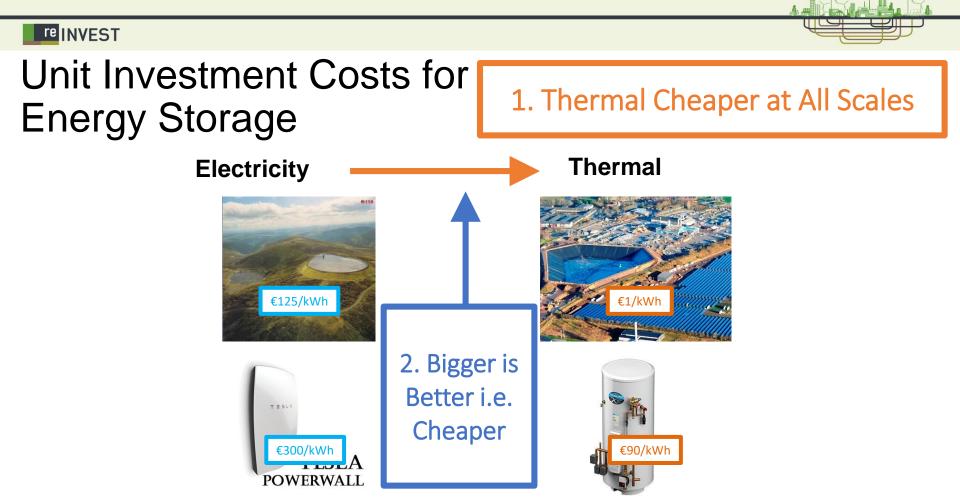
Scenario research targets and goals:

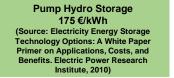
- Create more net zero emission scenarios with lower cost and a sustianable bioenergy use
- Create negative carbon and carbon free options



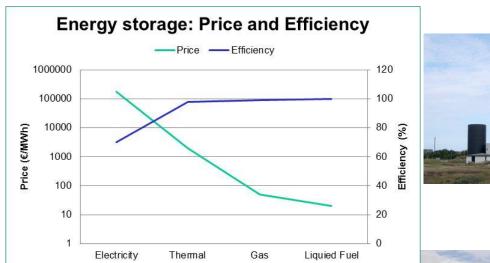














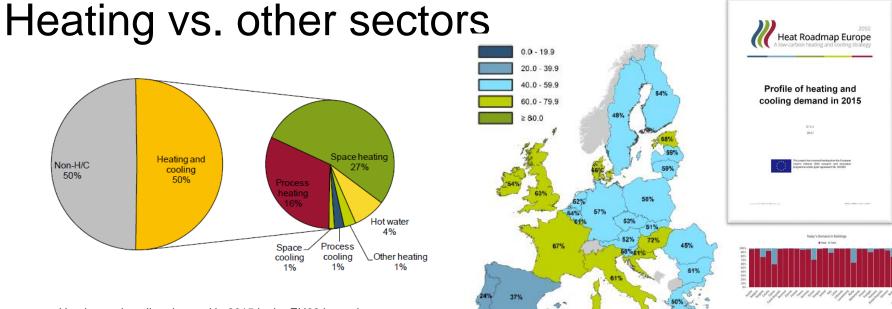
Natural Gas Underground Storage 0.05 €/kWh (Source: Current State Of and Issues Concerning Underground Natural Gas Storage. Federal Energy Regulatory Commission, 2004)



Thermal Storage 1-4 €/kWh (Source: Danish Technology Catalogue, 2012)



Oil Tank 0.02 €/kWh (Source: Dahl KH, Oil tanking Copenhagen A/S, 2013: Oil Storage Tank. 2013)



Heating and cooling demand in 2015 in the EU28 by end-use compared to total final energy demand

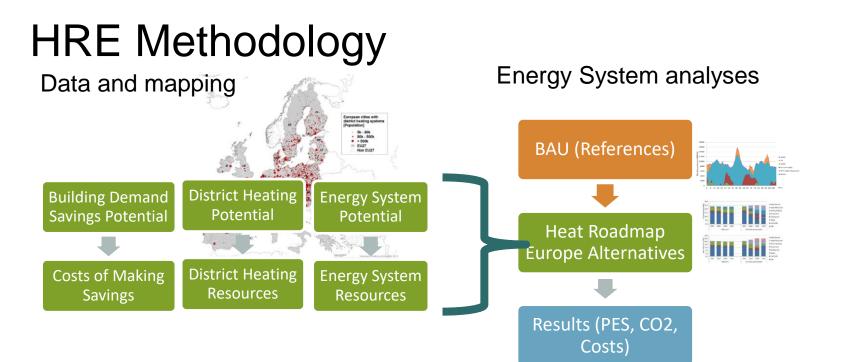
- Large share for All Member States (not just the 'cold' North)
- Overall cooling share in general is 10-15%

Heating and cooling demand in 2015 in the EU28 by end-use compared to total final energy demand

Three focus areas for buildings



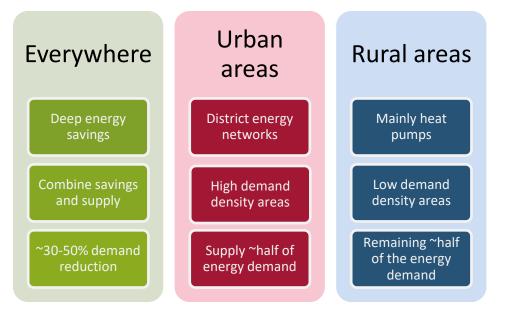






Heat Roadmaps for transitions

- Decarbonise in line with Paris Agreement
- Technically possible, socio-economically feasible
- Consider local nature of heating and cooling
- Consider the wider energy system
- Heating is the largest end-use demand
- District heating increases energy efficiency and access to supply sources
- Smart energy systems and sector coupling



re INVEST WP2: Pan-European Thermal Atlas: www.heatroadmap.eu Case Study: Middlesbrough, UK (350,000 People) Excess Heat 35 N/Year Heat Demand Suitable for DH 10 PJ/Year A178 4 D F A177 A178 Skelt A171 A171 10 km This project has received funding from the European Union's www.heatroadmap.eu Horizon 2020 research and innovation programme under grant

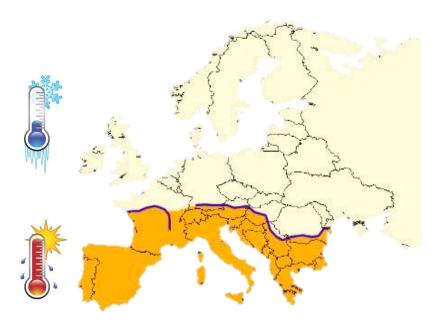


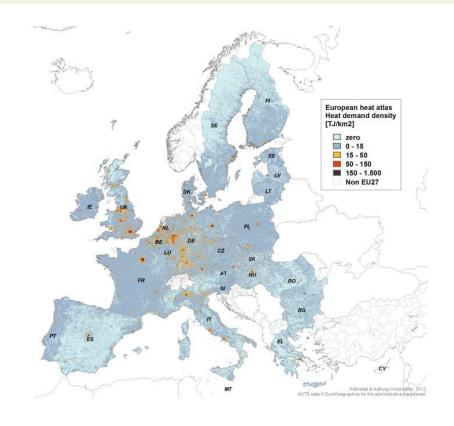
agreement No. 695989.

@HeatRoadmapEU

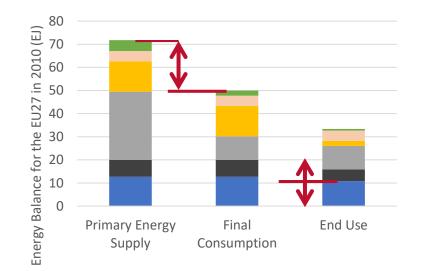


50% of the heat demand in Europe can be supplied with district heating

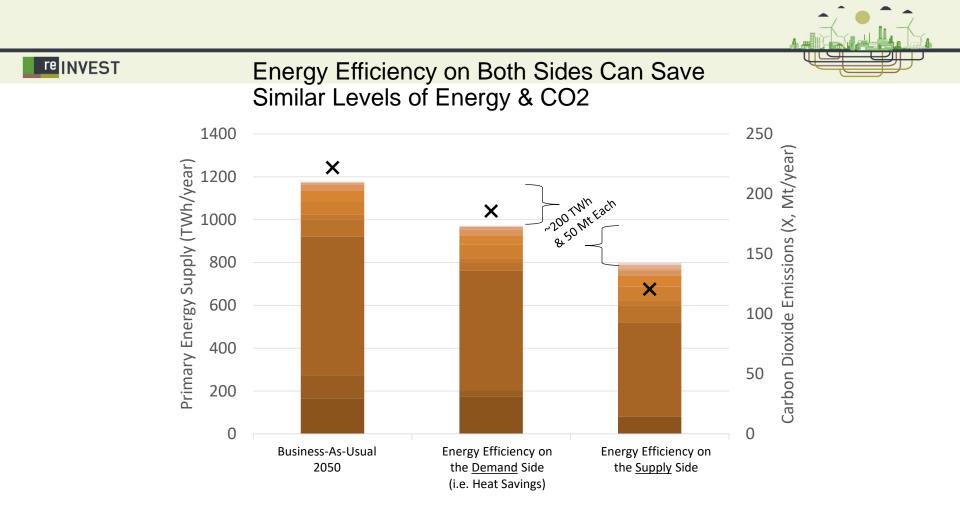


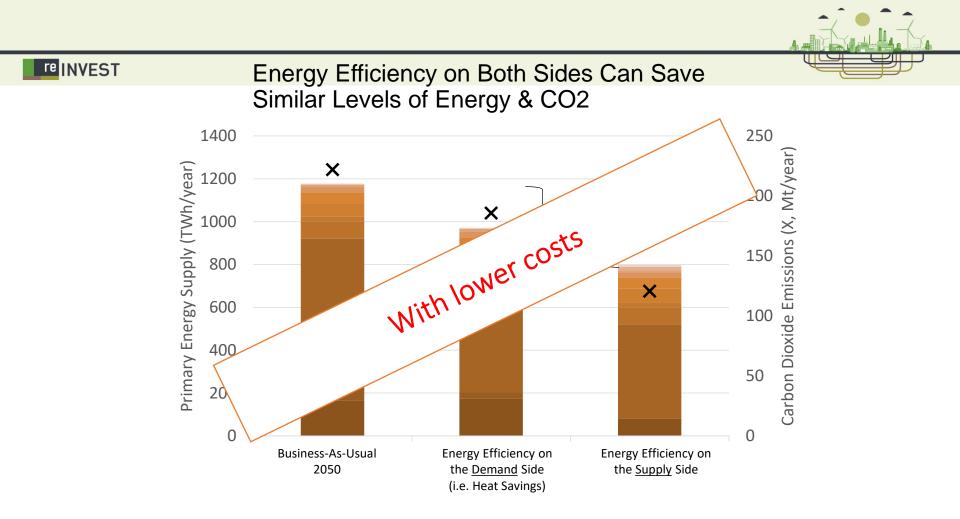


There is more excess heat in Europe than all of the heat demand in buildings

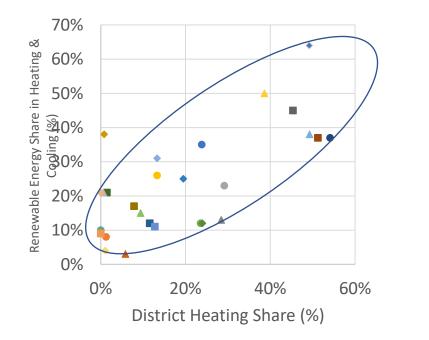


Non-specified
Non-energy use
Transport
Electricity
Heat for Industry
Heat for Buildings

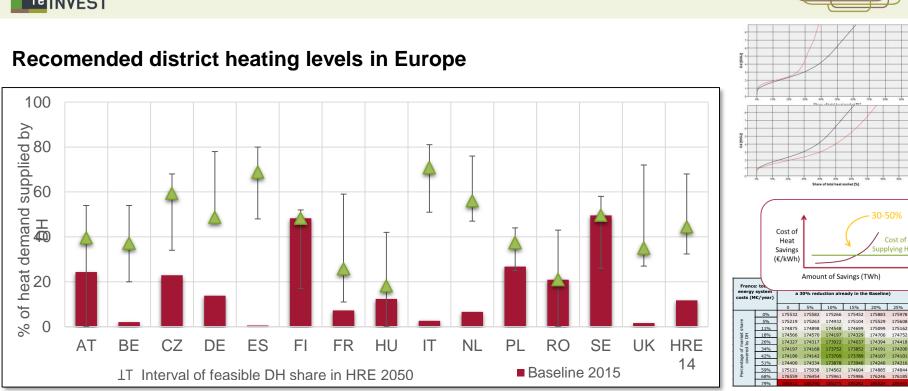




Proven Technology! Renewable Energy vs. District Heating



- Austria
- Belgium
- Bulgaria
- Croatia
- Cyprus
- Czech Republic
- Denmark
- Estonia
- Finland
- France
- Germany
- Greece
- Hungary





This project has received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement No. 695989.





Cost of

Supplying Heat

175978

175162

174706 174753

174191 174200

15% 20% 25%

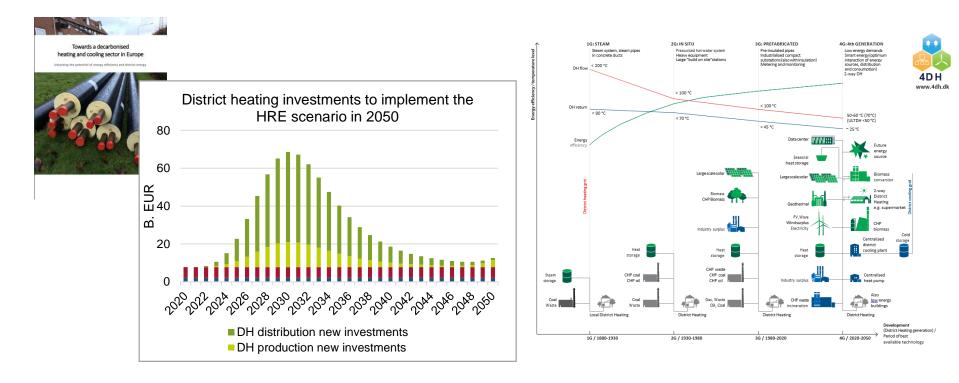
175452 175883

175104 175529 175608

174699 175099

174037 174394 174418

Roadmap: heat sector investments towards 2050





What is the challenge?

- According to the European Climate Foundation the Energy Union EEFP can be explained as:
 - Efficiency First is the fundamental principle around which EU's Energy System should be designed be designed. It means considering the potential value of investing in efficiency (including energy savings and demand response) in all decisions about energy system development be that in homes, offices, industry or mobility. Where efficiency improvements are shown to be most cost-effective or valuable, taking full account of their co-benefits, they should be prioritized over any investment in new power generation, grids or pipelines, and fuel supplies. In practice, Efficiency First means giving EE a fair chance in the models and impact assessments that policy-makers use to make decisions, strengthening those laws that already target efficiency, and integrating it into all other Energy Union policies. That includes funding decisions and infrastructure planning. Applying this principle will help to correct the persistent bias towards increasing supply over managing demand, a bias towards increasing supply over managing demand, a bias which has impeded Europe's ability to create a least-cost, jobs-rich, low-carbon energy system.
 - Key questions:
 - How do we prioritise energy efficiency measures today that also have an effect in the future?
 - What are the supply chain effects of energy savings in future energy systems?
 - What does the future look like?

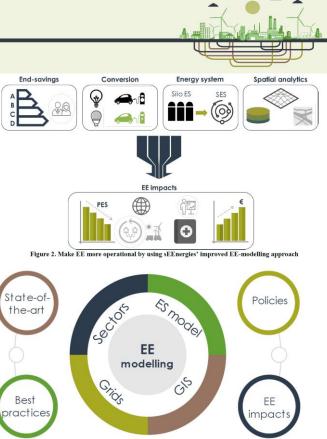


Figure 3. Overall concept of sEEnergies' novel EE modelling approach



T≣P



Europa-Universität











This project has received funding from the European Union's Horizon 2020 Research and Innovation Action under Grant Agreement No 846463.



Thank you for your attention – Questions?

www.brianvad.eu ww		w.energyplan.eu/	https://ida.dk/om-ida/temaer/klimasvar				
www.EnergyPLAN.	an.eu/smai	tenergysystem	www.heatroadmap.eu				
www.energyplan.eu	rtEnergyEurope	www.4DH.eu			www.energyplan.eu/solar		

Roadmap for achieving the 70% 2030 greenhouse gas emission reduction target in Denmark

- Keynote, INTERNATIONAL CONFERENCE ON GREEN DIGITALIZATION

Brian Vad Mathiesen, Aalborg University

Kolding/Online, November 11th 2020

re INVEST



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