

Improving the performance of District Heating Systems in Central and Eastern Europe

Integration of solar energy in DHS, cases from Croatia

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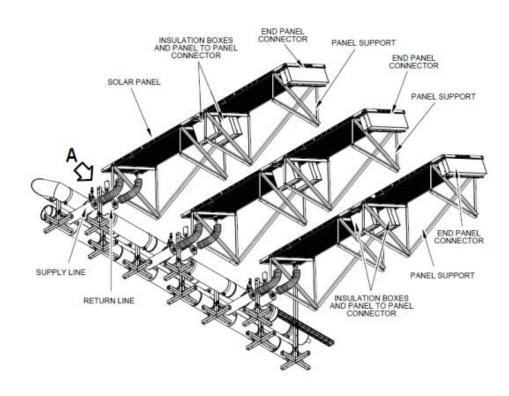
Solar thermal collectors

- Vacuum plate collectors
- Heating up to 200 °C
- Temperature of medium
 - 305 °C (max pressure 16 bar)
- Designed for all DHS applications
 - Most often: 65-180 °C



Solar thermal collectors

- Specific load: 70 kg/m2
 - Solar thermal collectors
 - Connectors
 - Pipes
 - Support construction
 - Control and monitoring
 - Regulation system
 - heat exchanger



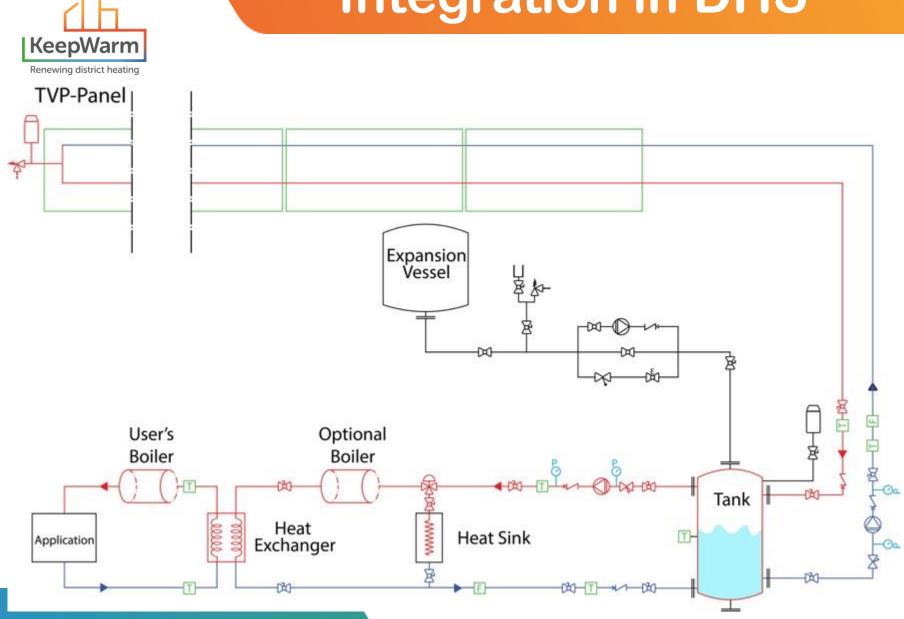
KeepWarm

Renewing district heating

Integration in DHS

- Autonomous system
- No need for human supervision
- Sensors
- Safety valves and cooler system
- Medium (inside solar thermal collectors loop)
 - demineralised water with/without glycol
 - Oil

Integration in DHS

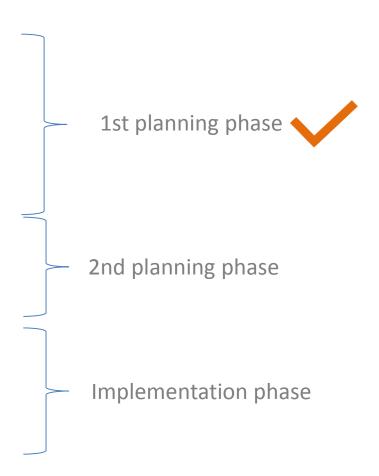




Necessary steps for DHS

Koraci

- KeepWarm feasibility study
- Scenario selection
- Pilot project locations
- Detailed feasibility study
- Pilot project size selection
- Engineering study
 - Water tank heat storage included
- Project documentation
- Communication with public authorities
- Permits
- Public procurement process





Business plan – Croatian cities

- 1. Integration of pilot projects
- 2. Testing of pilot projects
- 3. Achieve 100% of summer heat demand
- 4. Integrate thermal storage
- Achieve 30% of total heat demand



DHS Zaprešić – pilot project

- Boiler room "Mokrička"
- Solar radiation: 1205 kWh/m2/god
- Temperature 90 °C / 70 °C
- Fuel: natural gas
- Maximum available area:
 - Green area 1 17 000 m2
 - Green area 2 32 000 m2
- Goals of FS
 - Scenario 1 small scale pilot project
 - Scenario 2 meeting 100% of summer heat demand

DHS Zaprešić - FS



Scenario 1 – small scale pilot project

Total number of collectors	260	
Area (collectors)	m²	520
Total required field area	m²	936
Efficiency		65%-69%
Peak production	kW	349
Annual heat production	kWh/a	349.877
Heat savings	kWh/a	405.848
Fuel (Ngas) savings	m³/a	42.320
CO ₂ emission reduction	t/a	108

KeepWarm

DHS Zaprešić - FS

Renewing district heating





DHS Zaprešić - FS

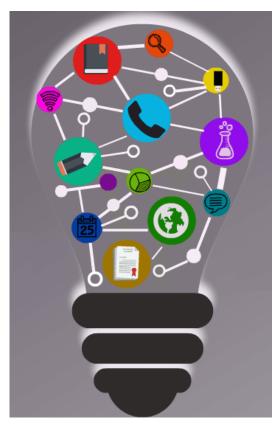


Scenario 1 – large-scale projects

Area (collectors)	m²	2.760
Total required field area	m²	4.970
Efficiency		65%-69%
Peak production	kW	1.853
Annual heat production	kWh/a	185.000
Fuel (Ngas) savings	m³/a	224.088
CO ₂ emission reduction	t/a	570

Lessons learned in KeepWarm

- Low operational and maintenance costs
- Hugh influence of "seasonal" heating between summer and winter period
 - Main limitation factor
- System can be used to cover summer heat demand
 - Overheating?
- Heat storage is essential for further development
- Position of solar collectors
 - Roof vs ground version?





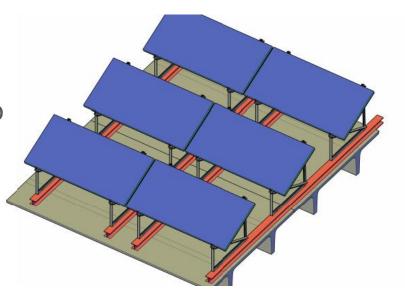
Replication potential - Croatia

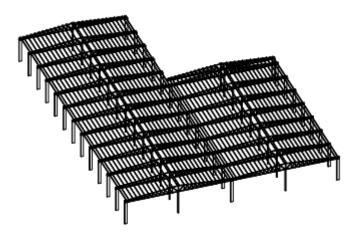
Pilot projects in KeepWarm

- Samobor
 - Questionable static stability of rooftop
 - Increase of costs in case of anchoring
- Velika Gorica
 - Integration of metallic construction
 - Increase of costs

Large scale

- Same geografic reference as Zaprešoć
- Can be used to achieve 30% RES in DHS





Replication potential - Croatia

Other HEP Toplinarstvo's DHSs:

- DHS Osijek
 - Huge problems with domestic hot water preparation
 - Can be solved with integration of solar thermal collectors
 - Already included in activities of our project
- DHS Sisak
 - Already implemented biomass
 - Great synergy between these two technologies
 - Solar energy can be used for summer heat demand

Finacing



- HEP Toplinarstvo will invest their own financial funds in pilot projects
- National funds
 - Operation programme Competitivenss and Cohesion
- Application to external funds
 - Innovation Fund
 - Recovery Fund



Thank you for your attention!

